

DANNY SORRELLS
DIRECTOR, OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

MEMORANDUM

January 22, 2020

TO:

Chairman Wayne Christian Commissioner Christi Craddick Commissioner Ryan Sitton

FROM:

Peter G. Pope, Manager

Site Remediation

SUBJECT:

Site Remediation's Summary Report

December 2019

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In December 2019, a total of 29 activities were completed at a total cost of \$368,209.82. (Attachment B)
- 3. Of the activities completed in December 2019, 28 were routine cleanups, one was an assessment, and there were no emergency activities. (Attachment F)

4. In December 2019, a total of 20 activities were authorized for bid solicitation and codes for a total estimated cost of \$565,390.43. (Attachment G)

Peter G. Pope

PGP/pw Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for December 2019 and FY 2020 to date

Con	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Dec 2019	29
	Total Cost of Cleanup Activities Completed in Dec 2019	\$ 363,813.33
	Number of Activities with Post-Close* Invoices Approved in Dec 2019	2
	Total Amount of Post-Close Invoices Approved in Dec 2019	\$ 4,396.49
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Dec 2019	5
2.	Number of Cleanup Activities Completed in FY 2020	66
	Total Cost of Cleanup Activities Completed in FY 2020	\$ 738,527.42
	Number of Activities with Post-Close Invoices Approved in FY 2020 Total Amount of Post-Close Invoices Approved in FY 2020	5 \$ 50,117.32
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2020	12
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Dec 2019	\$ 368,209.82
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2020	\$ 788,644.74
New 1.	Cleanup Activities (See Attachment G) Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Dec 2019 Estimated Cost of Cleanup Activities Authorized in Dec 2019	20 \$ 565,390.43
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	8
	Issued in FY 2020	158
vere:	Estimated Cost of Cleanup Activities Authorized in FY 2020	\$ 2,268,198.54
	nup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Dec 2019 Total Estimated Cost of Remaining Cleanup Activities	120 \$ 2,037,057.32
		*
<u>Clea</u>	nup Activities Canceled Without Cost to State	
1.	Number of Authorized Cleanup Activities Canceled in Dec 2019	0
	Total Number of Authorized Cleanup Activities Canceled in FY 2020	6

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

1/8c

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	0	\$ 0.00	5	\$ 38,882.80	
02	0	\$ 0.00	0	\$ 0.00	
03	2	\$ 22,092.94	3	\$ 23,606.94	
04	0	\$ 0.00	5	\$ 192,306.44	
05	0	\$ 0.00	0	\$ 0.00	
06	3	\$ 88,957.39	4	\$ 93,494.89	
6E	7	\$ 88,550.00	17	\$ 175,093.60	
7B	0	\$ 0.00	11	\$ 41,387.25	
7C	4	\$ 74,151.50	4	\$ 74,151.50	
08	6	\$ 58,167.50	6	\$ 58,167.50	
8A	0	\$ 0.00	1	\$ 250.00	
09	2	\$ 6,365.00	3	\$ 7,032.50	
10	5	\$ 25,529.00	7	\$ 34,154.00	
TOTALS	29	\$ 363,813.33	66	\$ 738,527.42	
GRAND TOTALS*		\$ 368,209.82	\$ 788,644		

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

	THIS	MONTH	YEAR	R TO DATE
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	28	\$ 344,826.39	57	\$ 637,087.79
Emergency	0	\$ 0.00	0	\$ 0.00
Assessment	1	\$ 18,986.94	9	\$ 101,439.63
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	29	\$ 363,813.33	66	\$ 738,527.42
GRAND TOTALS*		\$ 368,209.82	\$ 788,644.7	

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

December 1, 2019 to December 31, 2019

	THI	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	2	\$ 215,900.00	19	\$ 355,445.20
02	2	\$ 176,613.93	4	\$ 206,738.73
03	0	\$ 0.00	20	\$ 319,644.00
04	2	\$ 21,802.30	7	\$ 82,471.80
05	0	\$ 0.00	1	\$ 1,800.00
06	1	\$ 28,000.00	11	\$ 148,100.00
6E	1	\$ 1,500.00	21	\$ 304,842.00
7B	1	\$ 6,600.00	16	\$ 120,037.60
7C	0	\$ 0.00	10	\$ 236,260.61
08	4	\$ 55,474.20	22	\$ 276,151.20
8A	0	\$ 0.00	2	\$ 16,500.00
09	3	\$ 25,000.00	14	\$ 93,653.40
10	4	\$ 34,500.00	11	\$ 106,554.00
TOTALS	20	\$ 565,390.43	158	\$ 2,268,198.54

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF December 31, 2019

Remaining Authorized Cleanup Activity Count:

Total Estimated Cost of Remaining Cleanup Activities:

120

\$ 2,037,057.32

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
6E	261998	EXZENA OIL CORP. STILL	GREGG 08423	CU-A	12/04/2019	\$ 3,696.49
08	258077	UNIDENTIFIED ELIZABETH ROJAS WATER WELL	ECTOR <na></na>	CU-U	01/10/2020	\$ 700.00
					Activities Adjusted	Total of Invoices
			Total (all Districts)		2	\$ 4,396.49

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
					Number Canceled	RRC Estimate
			Total (all Districts)		0	<n a=""></n>

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 03 T	otals		2	\$ 19,000.00	\$ 22,092.94	-\$ 3,092.94
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	264276	BOUNDARY VENTURES, INC. KENNETH OWENS PROPERTY FACILITY	AS-A	COLORADO Activity Total	\$ 15,000.00	\$ 18,986,94	-\$ 3,986.94
03	265398	BYNG ENERGY GROUP, INC. DARRINGTON STATE FARM TR. 3	CU-A	BRAZORIA Activity Total	\$ 4,000.00	\$ 3,106.00	\$ 894.00

			Activity Count	RRC Estimate	Total of Invoices	Remaining
trict 06 T	otals		3	\$ 43,000.00	\$ 88,957.39	-\$ 45,957.39
Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
262517	PERGERSON ENERGY, L.L.C. GILBREATH	CU-A	WOOD Activity Total	\$ 19,000.00	\$ 78,647.39	-\$ 59,647.39
264617	GRAYSTONE ENERGY CORPORATION ALLEN, JEANNIE	CU-A	RUSK Activity Total	\$ 11,000.00	\$ 7,142.00	\$ 3,858.00
265438	WEATHERLY OIL & GAS, LLC DURRETT GAS UNIT	CU-A	NACOGDOCHES Activity Total	\$ 13,000.00	\$ 3,168.00	\$ 9,832.00
	Cleanup ID 262517 264617	262517 PERGERSON ENERGY, L.L.C. GILBREATH 264617 GRAYSTONE ENERGY CORPORATION ALLEN, JEANNIE 265438 WEATHERLY OIL & GAS, LLC	Cleanup ID	trict 06 Totals Cleanup Operator Name Lease Name County 262517 PERGERSON ENERGY, L.L.C. CU-A WOOD Activity Total 264617 GRAYSTONE ENERGY CORPORATION CU-A RUSK Activity Total 265438 WEATHERLY OIL & GAS, LLC CU-A NACOGDOCHES	trict 06 Totals 3 \$43,000.00 Cleanup Operator Name Lease Name Site Rank County Estimate 262517 PERGERSON ENERGY, L.L.C. CU-A WOOD Activity Total \$19,000.00 264617 GRAYSTONE ENERGY CORPORATION ALLEN, JEANNIE CU-A RUSK Activity Total \$11,000.00 265438 WEATHERLY OIL & GAS, LLC CU-A NACOGDOCHES	trict 06 Totals 3 \$43,000.00 \$88,957.39 Cleanup ID Operator Name Lease Name Site Rank County Estimate Invoices 262517 PERGERSON ENERGY, L.L.C. CU-A WOOD Activity Total \$19,000.00 \$78,647.39 264617 GRAYSTONE ENERGY CORPORATION ALLEN, JEANNIE CU-A RUSK Activity Total \$11,000.00 \$7,142.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 6E 7	otals		7	\$ 137,800.00	\$ 88,550.00	\$ 49,250.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
6E	257699	DYERSDALE ENERGY, L.P. SCHUYLER, MB-	CU-A	RUSK Activity Total	\$ 25,000.00	\$ 5,358.75	\$ 19,641.25
6E	257717	DYERSDALE ENERGY, L.P. DEASON -B-	CU-A	RUSK Activity Total	\$ 1,800.00	\$ 943.50	\$ 856,50
6E	257760	EMBASSY WELL SERVICE, LLC DAVIS, C. E.	CU-A	GREGG Activity Total	\$ 10,000.00	\$ 7,645.00	\$ 2,355.00
6E	257776	TRI BASIN ENERGY, LLC BRAMLETT, E. M.	CU-A	GREGG Activity Total	\$ 10,000.00	\$ 5,600.00	\$ 4,400.00
6E	257958	DYERSDALE ENERGY, L.P. SCHUYLER, MA-	CU-A	RUSK Activity Total	\$ 36,000.00	\$ 25,837.50	\$ 10,162.50
6E	263156	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	CU-A	RUSK Activity Total	\$ 45,000.00	\$ 36,236.25	\$ 8,763.75
6E	264596	DYERSDALE PRODUCTION CO, INC. TURNBOW, MAURINE	CU-A	GREGG Activity Total	\$ 10,000.00	\$ 6,929,00	\$ 3,071.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7C 1	Fotals		4	\$ 81,250.00	\$ 74,151.50	\$ 7,098.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	244437	J & J SERVICES COMPANY ALLEN, RUFUS "C"	CU-C	RUNNELS Activity Total	\$ 34,000.00	\$ 22,148.50	\$ 11,851.50
7C	262096	J2 PETROLEUM LLC BREVARD	CU-C	RUNNELS Activity Total	\$ 9,750.00	\$ 6,522.50	\$ 3,227.50
7C	262136	J2 PETROLEUM LLC BREVARD-TYREE	CU-C	RUNNELS Activity Total	\$ 9,500.00	\$ 6,675.00	\$ 2,825.00
7C	240625	J & J WELL SERVICE, INC. STASNEY, MALCORINE W.	CU-C	CONCHO Activity Total	\$ 28,000.00	\$ 38,805.50	-\$ 10,805.50

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 08 T	otals		6	\$ 69,408.60	\$ 58,167.50	\$ 11,241.10
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	261176	TOLA PRODUCTION COMPANY BARNSLEY -B-	CU-C	CRANE Activity Total	\$ 9,606.00	\$ 12,293.00	-\$ 2,687.00
08	262996	GREER OIL COMPANY, L.L.C. COLE, ANDERSON	CU-A	GLASSCOCK Activity Total	\$ 6,522.60	\$ 3,033.00	\$ 3,489.60
80	263176	MOLDER, TOM SCHARFF-BLACKMON	CU-A	PECOS Activity Total	\$ 8,000.00	\$ 12,185.00	-\$ 4,185.00
08	263196	PRONGHORN MANAGEMENT CORPORATION ADAMS, E. C.	CU-A	WARD Activity Total	\$ 12,780.00	\$ 10,035.50	\$ 2,744.50
80	263216	MAKK OIL PRODUCTION INC. FARRAR, E. N.	CU-A	WARD Activity Total	\$ 12,500.00	\$ 5,940.50	\$ 6,559.50
80	263336	JUPITER ENERGY, LLC CALVERLEY 29	CU-A	GLASSCOCK Activity Total	\$ 20,000.00	\$ 14,680.50	\$ 5,319.50
					\ 	-	

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 09 T	otals		2	\$ 11,590.50	\$ 6,365.00	\$ 5,225.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	262236	QUEST-TEX ENERGY OP II, LLC HALMAN, ET AL	CU-B	WISE Activity Total	\$ 7,090.50	\$ 3,610,00	\$ 3,480.50
09	250296	CVS OPERATING, LLC. MITCHELL	CU-B	ARCHER Activity Total	\$ 4,500.00	\$ 2,755.00	\$ 1,745.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 10 Totals			5	\$ 50,000.00	\$ 25,529.00	\$ 24,4 71.00	
Dist		Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
10	254381	NORTH TEXAS LLANO OPERATING CORP STATE OF TEXAS AE	CU-A	HUTCHINSON Activity Total	\$ 15,000.00	\$ 6,955.00	\$ 8,045.00
10	256877	NORTH TEXAS LLANO OPERATING CORP STATE OF TEXAS AD	CU-A	HUTCHINSON Activity Total	\$ 10,000.00	\$ 7,090.00	\$ 2,910.00
10	246180	TEXAS MISSISSIPPI ENERGY, LLC	CU-C	HEMPHILL Activity Total	\$ 7,500,00	\$ 2,678.00	\$ 4,822.00
10	246197	TEXAS MISSISSIPPI ENERGY, LLC NIX	CU-C	HEMPHILL Activity Total	\$ 7,500,00	\$ 4,183.00	\$ 3,317.00
10=	246463	TEXAS MISSISSIPPI ENERGY, LLC BOB WHITE	CU-C	HEMPHILL Activity Total	\$ 10,000.00	\$ 4,623.00	\$ 5,377.00
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		29	\$ 412,049.10	\$ 363,813.33	\$ 48,235.77

					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			2	\$ 215,900.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	263256	MCDONALD, BURT VENTRCEK, TOM	ATASCOSA 00808	CU-A	4	\$ 212,000.00
01	262376	FAR, INC. EDWARD YORK PETTIT ET AL UNIT	BEXAR DP193353	CU-A	1	\$ 3,900.00

					Number Approved	RRC Estimate
Distr	ict 02 Tot	als			2	\$ 176,613.93
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
02	262378	DOVE PETROLEUM INC KAINER	KARNES 08278	CU-A	1	\$ 10,000.00
02	265176	UNIDENTIFIED MCCLELLAN WATER WELL COMPLAINT	GOLIAD <na></na>	AS-A	1	\$ 166,613.93

					Number Approved	RRC Estimate
District 04 Totals						\$ 21,802,30
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
04	265518	DUVAL GAS GATHERING CORPORATION BARRERA "A"	DUVAL 101350	CU-B	1	\$ 11,802,30
04	265500	DUVAL GAS GATHERING CORPORATION BELIA BARRERA	DUVAL 276350	CU-A	1	\$ 10,000.00

					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			1	\$ 28,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	265656	LODI DRILLING & SERVICE CO. COMPANY YARD - 4281 FM 248 LODI, TX	MARION <na></na>	CU-A	1	\$ 28,000.00

		¥			Number Approved	RRC Estimate
Distr	ict 6E Tot	tals			1	\$ 1,500.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	231783	SOUTHLAKE OPERATING LLC MASON, FULLER	RUSK 08691	CU-A	1	\$ 1,500.00

					Number Approved	RRC Estimate
Distr	ict 7B Tot	rals			1	\$ 6,600.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
7B	265856	UNIDENTIFIED OPERATOR FRANK GRAY PARK/BASS LAKE	EASTLAND <na></na>	AS-U	**************************************	\$ 6,600.00

					Number Approved	RRC Estimate
Distri	ct 08 Tota	als	9		4	\$ 55,474.20
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	265196	BUSTOS, MARTIN OIL UTEX	PECOS 065580	CU-A	1	\$ 11,409.60
08	264696	RAIDER OIL & GAS COMPANY TIPPERARY	PECOS 28471	CU-A	1	\$ 9,075.60
08	265556	JRC PETROLEUM PHILLIPS -66- D	REEVES 34184	CU-A	1	\$ 28,207.20
08	264716	BUSTOS, MARTIN OIL SANDERS STATE	PECOS 28005	CU-C	1	\$ 6,781.80

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			3	\$ 25,000,00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC - Estimate
09	263116	VISION OIL PRODUCTION WILLIAMS	YOUNG 07691	CU-B	1	\$ 6,000.00
09	262596	VISION OIL PRODUCTION CALVIN, R. J.	YOUNG 07175	CU-B	1	\$ 5,000.00
09	265737	GAMBILL ENERGY, LLC CROW, W. E.	WICHITA 05154	CU-U	1	\$ 14,000.00

					Number Approved	RRC Estimate
Distr	ict 10 Tot	als			4	\$ 34,500.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
10	248339	ATHENA ENERGY, INC. GRUVER	HANSFORD 067592	CU-C	1	\$ 11,000.00
10	245837	ATHENA ENERGY,INC. (036051) SHELTON	WHEELER 108018	CU-C	1	\$ 10,000.00
10	242076	ATHENA ENERGY, INC. ANDERSON	HANSFORD 107616	CU-B	1	\$ 10,000.00
10	248376	ATHENA ENERGY,INC. (036051) LANGSTON	HANSFORD 040113	CU-C	1	\$ 3,500.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		20	\$ 565,390.43